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## EXPERIMENTAL AND NUMERICAL STUDY OF $\text{NO}_x$ FORMATION FROM THE LEAN PREMIXED COMBUSTION OF $\text{CH}_4$ MIXED WITH $\text{CO}_2$ AND $\text{N}_2$

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### ABSTRACT

*This paper describes an experimental and numerical study of the emission of nitrogen oxides ( $\text{NO}_x$ ) from the lean premixed (LPM) combustion of gaseous fuel alternatives to typical pipeline natural gas in a high intensity, single-jet stirred reactor (JSR). In this study,  $\text{CH}_4$  is mixed with varying levels  $\text{CO}_2$  and  $\text{N}_2$ .  $\text{NO}_x$  measurements are taken at a nominal combustion temperature of 1800 K, atmospheric pressure, and a reactor residence time of 3 ms. The experimental results show the following trends for  $\text{NO}_x$  emissions as a function of fuel dilution: (1) more  $\text{NO}_x$  is produced per kg of  $\text{CH}_4$  consumed with the addition of a diluent, (2) the degree of increase in emission index is dependent on the chosen diluent;  $\text{N}_2$  dilution increases  $\text{NO}_x$  production more effectively than equivalent  $\text{CO}_2$  dilution. Chemical kinetic modelling suggests that  $\text{NO}_x$  production is less effective for the mixture diluted with  $\text{CO}_2$  due to both a decrease in  $\text{N}_2$  concentration and the ability of  $\text{CO}_2$  to deplete the radicals taking part in  $\text{NO}_x$  formation chemistry.*

*In order to gain insight on flame structure within the JSR, three dimensional computational fluid dynamic (CFD) simulations are carried out for LPM  $\text{CH}_4$  combustion. A global  $\text{CH}_4$  combustion mechanism is used to model the chemistry. While it*

*does not predict intermediate radicals, it does predict  $\text{CH}_4$  and  $\text{CO}$  oxidation quite well. The CFD model illustrates the flow-field, temperature variation, and flame structure within the JSR. A 3-element chemical reactor network (CRN), including detailed chemistry, is constructed using insight from detailed spatial measurements of the reactor, the results of CFD simulations, and classical fluid dynamic correlations. GRI 3.0 is used in the CRN to model the  $\text{NO}_x$  emissions for all fuel blends. The experimental and modelling results are in good agreement and suggest the underlying chemical kinetic reasons for the trends.*

### 1 Introduction

Lean-premixed (LPM) combustion technology is utilized in state of the art gas turbines to provide extremely efficient power generation with low emissions. Although there are many diffusion flame fired gas turbines still in place, LPM systems have been gaining popularity since the 1980's due to their inherent advantages in regards to emissions reduction. Traditionally, natural gas has been used almost exclusively in LPM combustion technology. While extensive research on natural gas-fueled LPM combustion has been reported, much less research has been con-

ducted on the use of alternatives to natural gas for LPM combustion devices. In the future, gas turbines will be run on a variety of fuel compositions ranging from syngases with high H<sub>2</sub> content to landfill and digester gas, which are mainly composed of CH<sub>4</sub>, CO<sub>2</sub>, and N<sub>2</sub>. Alternative fuel blends will have a wide range of heating values, flame speeds, and chemical composition. It is important to study the behavior of these fuels under LPM conditions to maximize performance efficiency, while minimizing the overall emissions.

The use of landfill gas in LPM combustion systems is of interest for future gas turbine systems. Landfill gas is the product of the decomposition of municipal waste from landfills and waste-water treatment plants. Its composition varies depending on the feedstock; however, it is primarily composed of CH<sub>4</sub> and CO<sub>2</sub> with up to 15% N<sub>2</sub> and other trace compounds [1]. Qin et al. performed tests in a LPM stagnation flow experiment at atmospheric pressure and found that the addition of CO<sub>2</sub> to a LPM CH<sub>4</sub> flame increases the total NO<sub>x</sub> emissions per mass of CH<sub>4</sub> consumed [2]. Recently some research has focussed on the effects of exhaust gas recirculation (EGR), where the oxidant stream is diluted with with products of combustion, namely: CO<sub>2</sub>, N<sub>2</sub>, and O<sub>2</sub> [3], [4], and [5]. Røkke et al. studied the effects of adding diluent to both LPM and diffusion flames at atmospheric pressure. In the LPM mode, they found that mixing was sufficient enough that it did not matter whether the diluent was injected into the fuel or oxidant stream. They also found that the addition of both N<sub>2</sub> and CO<sub>2</sub> decreased NO<sub>x</sub> emissions; however, the flame temperature was not held constant [4]. ElKady et al. looked at the addition of 35% EGR to a LPM CH<sub>4</sub> flame at 10 atm and found that the EGR addition decreased NO<sub>x</sub> emissions at constant flame temperature [3]. Li et al. studied the effect of varying both EGR percentage and pressure and found that at constant flame temperature, EGR increases NO<sub>x</sub> formation at pressures below 5 atm, while EGR reduces NO<sub>x</sub> emissions at pressures above 5 atm [5].

The main objective of this study is to evaluate NO<sub>x</sub> formation as a function of CO<sub>2</sub> or N<sub>2</sub> dilution in LPM, constant temperature CH<sub>4</sub> combustion. Constant temperature experiments allow one to explore the influence of chemistry, while removing temperature as a variable. All of the experiments are conducted in a high intensity, single-jet, stirred reactor (JSR). The JSR has two distinct reaction zones much like the gas turbine combustor: a turbulent flame zone that is positioned right around the jet, followed by a post flame zone characterized by super-equilibrium free radical concentrations. Previous studies have shown that NO<sub>x</sub> data taken from the JSR are comparable to data taken from actual gas turbine combustors operating at the same pressure and temperature [6]. Thus, the JSR is a useful experimental tool for performing kinetic studies on fuel mixtures that could be burned in a gas turbine.

First the experimental setup is briefly explained, followed by a presentation of the experimental results. The results of three

dimensional CFD simulations are presented, which give insight to the flowfield, temperature distribution, and chemical composition of the reactor operating on CH<sub>4</sub>. With the aid of the CFD results, a chemical reactor network is developed for the JSR. Its construction and layout are outlined and the model results are compared to experimental data.

## 2 Experimental Setup

All of the experimental data are obtained from a high intensity, backmixed, single-jet, stirred reactor as shown in Figure 1. Both fuel and air enter the reactor through the premixer. The

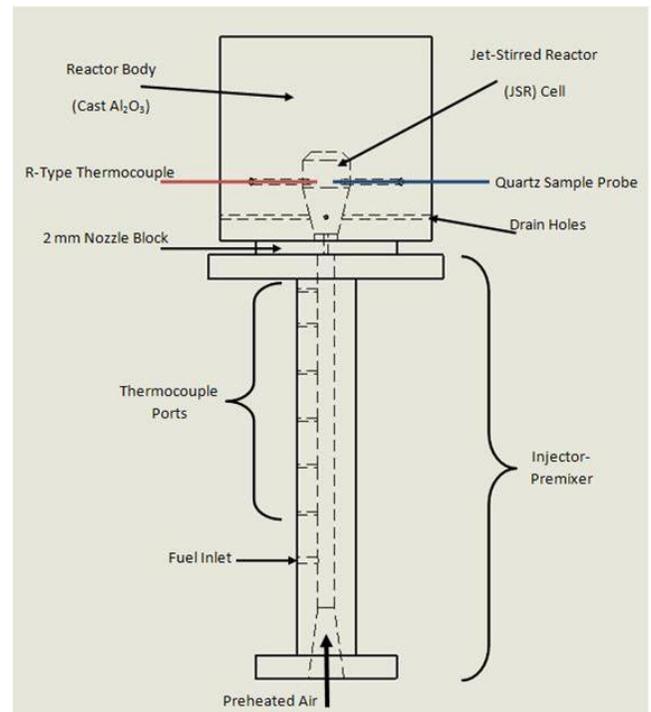


Figure 1: Diagram of Experimental Setup

air is preheated to 573 K. Once the fuel stream is mixed with the air, the mixture has a nominal temperature of about 550 K as it enters the reactor cavity. The stagnation pressure of the premixed fuel/air mixture is measured 5 cm upstream of the reactor cavity. The premixed reactants enter the cast alumina reactor cavity through a 2mm nozzle resulting in a sonic jet velocity of approximately 450 m/s. The total volume of the reactor is a 15.8 cc, the mass flow rate of air is 1.08E-3 kg/s, and nominal combustion temperature is held constant at 1800 K. This results in a mean fluid residence time of  $2.7 \pm 0.2$  ms.

As shown in Figure 2, both temperature and species concentrations are measured at 2/3 of the reactor height with the nominal sampling location being 2 mm inside the reactor wall.

This sampling location is far enough into the reactor to avoid thermal and fluid boundary layer effects, but not so far as to experience the effects of the jet. In addition to collecting data at the standard sampling location, detailed reactor spatial probing is conducted in order to gain insight of flame structure within the reactor. Both temperature and species measurements are taken radially between the reactor wall and centerline at 2/3 of the total reactor height.

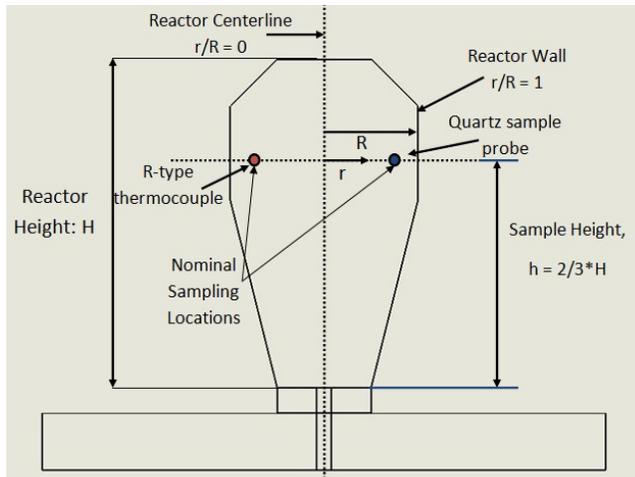


Figure 2: Sampling locations within the JSR

The combustion gas temperature is measured with a type R thermocouple that is coated with alumina to prevent catalytic effects. The measured combustion temperature is between 50 and 70 K below the reported temperature which has been corrected for both radiation to the colder reactor wall and conduction through the wire [7]. The hot combustion gases are sampled through a quartz sample probe that is cooled with warm water. The sample gas is drawn by a metal bellows pump into a heated teflon tube (to prevent condensation). The sample is then drawn through an ice bath where the H<sub>2</sub>O in the sample is removed and the dried gas is sent to a three gas (CO<sub>2</sub>, CO, and O<sub>2</sub>) analyzer and a NO<sub>x</sub> analyzer in parallel. The CO<sub>2</sub> and CO analyzers operate on the NDIR principle, while the O<sub>2</sub> and NO<sub>x</sub> analyzers are paramagnetic and chemiluminescent instruments, respectively.

### 3 Experimental Results

Since the experiments focus on the influence of the diluents on NO<sub>x</sub>, we designed the experiments to hold the temperature constant for all diluent concentrations (N<sub>2</sub> versus CO<sub>2</sub>). We achieve this as follows. First, the air flow is held constant. The CH<sub>4</sub> flow is selected to achieve a constant temperature of 1800 K in the recirculation zone. As the diluent loading is increased, the natural tendency of the reactor to run cooler is balanced by in-

creasing the CH<sub>4</sub> flow rate. Thus, as the diluent is increased, the CH<sub>4</sub> flow rate is also increased, and the overall fuel/oxidant ratio approaches stoichiometric.

An important question is how to best present the NO<sub>x</sub> data. In the present experiments (1) the stoichiometry varies, and (2) the CO<sub>2</sub> and N<sub>2</sub> dilute the flow. NO<sub>x</sub> mole fraction (as ppm) is the common way to present the emission data. The mole fraction is, however, influenced by dilution effects, in this case both due to stoichiometry and dilution. While the stoichiometry effect can be handled by correcting to a common O<sub>2</sub> value, the presence of the diluents can change mole fraction without any change in chemistry. We thus conclude that the most meaningful way to present the data is as a NO<sub>x</sub> emission index, i.e. the amount of NO<sub>x</sub> formation attributed to each unit of CH<sub>4</sub> entering the reactor. This avoids mole fraction changes that are due only to dilution (via variable stoichiometry or CO<sub>2</sub> versus N<sub>2</sub>). Recently, ElKady et al. [3] have derived a NO<sub>x</sub> correction to 15% O<sub>2</sub> that is based on an oxidizer composed of O<sub>2</sub>, N<sub>2</sub>, and CO<sub>2</sub>; however, it is determined that their method is algebraically equivalent to the emission index separated by a constant. For the remainder of the document, the NO<sub>x</sub> emissions are expressed as an emission index since it is a more common method of expressing pollutant emissions.

Figure 3 shows that the NO<sub>x</sub> emission index (grams NO<sub>x</sub>/kg CH<sub>4</sub>) increases for both N<sub>2</sub> and CO<sub>2</sub> dilution. The results also show that dilution with N<sub>2</sub> is more effective at enhancing NO<sub>x</sub> formation than CO<sub>2</sub> dilution. There are, however, several ways to correlate the effect of the diluents, e.g., plotting against mass fraction of diluent, mole fraction of diluent, etc. As mentioned above, increasing the diluent flow requires an increase in CH<sub>4</sub> flow to maintain the 1800 K reactor temperature. This means that the mixture approaches a stoichiometric fuel-air ratio and the O<sub>2</sub> concentration decreases with increasing dilution. In examining the various ways to correlate the effect of the diluents on NO<sub>x</sub> formation, we concluded that plotting against O<sub>2</sub> concentration was the most fundamental approach, because the relationship between fuel, O<sub>2</sub>, and NO<sub>x</sub> is at the core of the chemical behavior.

Figure 4 shows the NO<sub>x</sub> emissions index plotted against the O<sub>2</sub> concentration in the exhaust. As in Figure 3, the fuel stream diluted with N<sub>2</sub> is more effective at producing NO<sub>x</sub> emissions than with CO<sub>2</sub> dilution when compared on a common O<sub>2</sub> basis. Thus, there is evidence to suggest that there may be a chemical kinetic explanation for this phenomenon.

For reference, the measured NO<sub>x</sub> is displayed versus exhaust O<sub>2</sub> concentration in Figure 5. Note that there is some difference between Figures 4 and 5. In general, the specific heat of the two additives on a mass basis is sufficiently similar that (1) the tendency of the reactor to cool upon additive addition is nearly the same for the two, and (2) the increase in CH<sub>4</sub> flow needed to maintain the 1800 K flame temperature is thus similar between the two. The result is that the mole fraction values and the emission index report similar trends. The other effect that

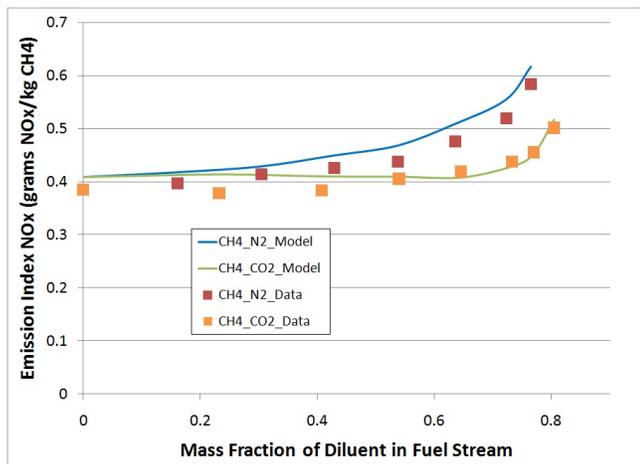


Figure 3: Measured  $\text{NO}_x$  as EI versus mass fraction of  $\text{N}_2$  or  $\text{CO}_2$  diluent in fuel stream. Temperature is maintained constant at 1800 K

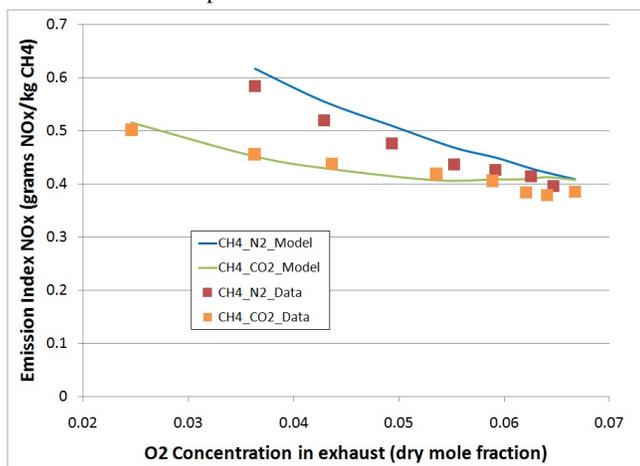


Figure 4: Measured  $\text{NO}_x$  as EI versus exit gas  $\text{O}_2$  (mole %, dry). Temperature is maintained constant at 1800 K

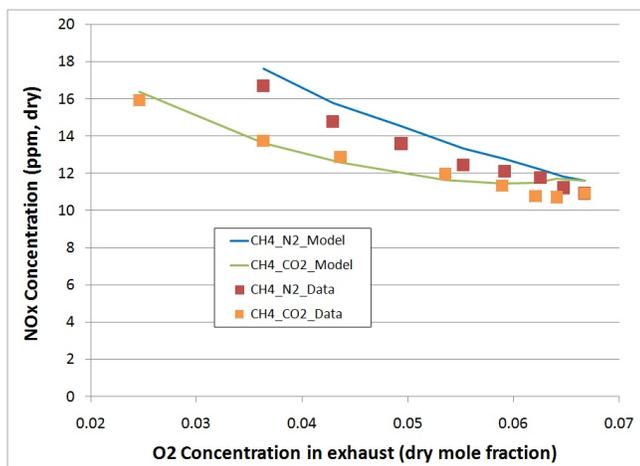


Figure 5: Measured  $\text{NO}_x$  as (ppm, dry) versus exit gas  $\text{O}_2$  (mole %, dry). Temperature is maintained constant at 1800 K

make the data appear different on an emission index is due to the increasingly larger molecular weight in the product gas as more  $\text{CO}_2$  is added. For  $\text{N}_2$  dilution, the molecular weight remains essentially constant throughout the entire range of experiments. As shown in Figures 3 through 5, the model predicts the data quite well. The modelling results are discussed in more depth in Section 6.

## 4 CFD Modelling

Three dimensional CFD simulations are carried out with pure  $\text{CH}_4$  premixed with air. The simulations are conducted with a domain of about 1,000,000 cells encompassing both the solid and fluid portion of the JSR. Due to the heavily swirling nature of the flow, both the standard [8] and realizable [9]  $k-\epsilon$  models were unable to obtain convergence. Thus, the 9 equation Reynolds stress model [10] is employed due to its inherent ability to handle the highly swirling nature of the flow inside the JSR. The flow through the nozzle inlet is highly compressible; thus, density in the reactor is modelled using the ideal gas equation. A multidimensional heat transfer model is utilized that accounts for convection on both the outer and inner surfaces of the JSR, conduction within the entire domain, and radiation on both the inner and outer surface of the JSR. The radiation on the inner surface is modelled using the Discrete Ordinates Model [11], while the radiation on the outer surface is modelled as a simple black body with a view factor equal to unity. The partial differential equations that govern both flow and heat transfer within the JSR are solved using the ANSYS Fluent software package [12].

The chemistry within the reactor is modelled with the finite rate/eddy-dissipation model [13]. In this model, the reaction rate is computed by both an Arrhenius expression and an expression that incorporates turbulent effects. The turbulent mixing, or eddy-dissipation reaction rate is governed by the the large eddy mixing time scale:  $k/\epsilon$ , while the chemical rate is generally governed by one or two global Arrhenius steps [12]. The net reaction rate is computed as the smaller of the two rates. Global  $\text{CH}_4$  oxidation rates for atmospheric combustion from Nicol are used in the simulation [14]. The global chemistry does a reasonably good job of predicting  $\text{CH}_4$  and  $\text{CO}$  oxidation as shown in Figures 6 and 7.

The contours of temperature and  $\text{CO}$  concentration are shown in Figure 8. This figure illustrates the two zone combustion behavior mentioned above. The highly turbulent flame zone is anchored around the nozzle, which is outlined by the region of high  $\text{CO}$  concentration. This flame zone is then followed by a super-equilibrium post flame recirculation zone, where the radicals (indicated by  $\text{CO}$  concentration) are starting to relax and the temperature is fairly uniform. Although, this CFD model does not predict intermediate radicals and  $\text{NO}_x$ , the  $\text{CO}$  contours and flow field can be used as guidelines to develop a chemical reactor network (CRN), which can incorporate detailed chemistry.

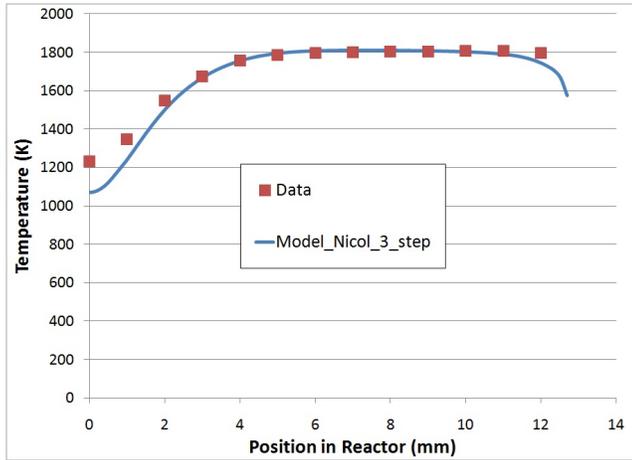


Figure 6: Profile of temperature from reactor centerline to wall, measured and predicted by CFD for CH<sub>4</sub> combustion (w/o diluents) for exit gas O<sub>2</sub> of 6.6% (mole %, dry)

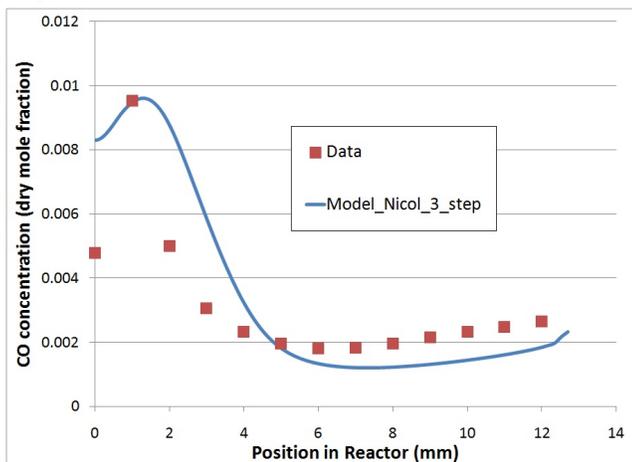


Figure 7: Profile of CO from reactor centerline to wall, measured and predicted by CFD for CH<sub>4</sub> combustion (w/o diluents) for exit gas O<sub>2</sub> of 6.6% (mole %, dry)

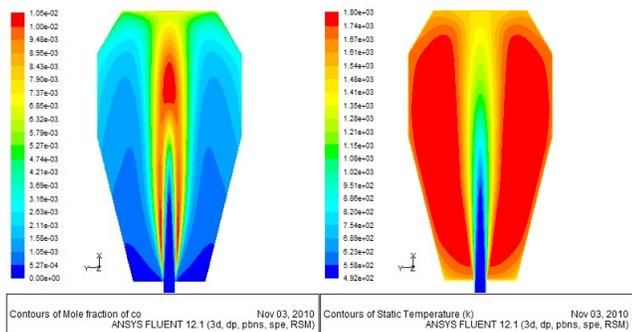


Figure 8: CO and temperature contours by CFD for JSR fired on CH<sub>4</sub> (w/o diluents) for exit gas O<sub>2</sub> of 6.6% (mole %, dry)

## 5 Development of the CRN

The CFD model is used as a basis to construct a chemical reactor network composed of perfectly stirred reactors (PSR) as

shown in Figure 9. The first element, PSR 1, represents the turbulent flame brush surrounding the jet that does not see any entrainment from the recirculation zone. It is modelled as a PSR at blowout, which is an adiabatic PSR that is 1% larger than the smallest volume that will sustain combustion with the given inlet conditions. From the CFD model, it is found that approximately 90% of the flow leaving the jet passes through this reactor. About 10% of the flow proceeds through the side of the jet and mixes with hot gases coming from the recirculation zone. Denoted as PSR 3, or shear zone, this reactor is representative of a turbulent premixed strained flame, where cold reactants strain against hot recirculated products. PSR 3 is also adiabatic since it does not come into contact with the outside wall. Its volume is estimated to be about half of the volume computed for PSR 1 from the CFD simulation. The contents of both PSR 1 and PSR 3 continue into PSR 2, which represents the recirculation zone that contains super-equilibrium free radicals. PSR 2 is as-

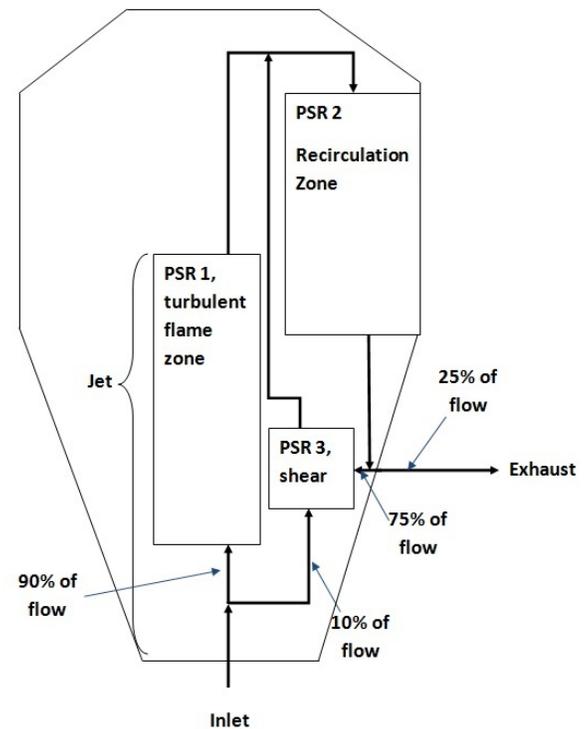


Figure 9: Chemical Reactor Network constructed with from the calculated flow field within the CFD model

signed the remaining reactor volume (most of the JSR volume) and is run at a non-adiabatic temperature of 1800 K. The CFD model is again consulted to choose the flow fraction that is being exhausted rather than sent back to the recirculation zone. At several axial locations along the height of the reactor the downward mass flow is integrated. By subtracting this value from the

known mass flow leaving the reactor (mass conservation), one obtains an estimate for the mass flow that is returning to the recirculation zone through PSR 3. This calculation indicates that approximately 75% of the flow returns to the recirculation zone, while 25% is exhausted. This flow fraction is verified by using the particle tracking feature within the software [12].

## 6 CRN Modelling Results and Discussion

For all of the modelling reported here, the 52 species, 323 reaction GRI 3.0 mechanism is utilized [15]. As shown in Figures 3 through 5, the model predicts the experimental NO<sub>x</sub> data quite well.

These results raise two main questions: (1) Why do NO<sub>x</sub> emissions go up when the O<sub>2</sub> in the exhaust decreases/mass fraction of diluent increases? and (2) Why are NO<sub>x</sub> emissions higher for fuels diluted with N<sub>2</sub> rather than CO<sub>2</sub>?

In order to gain a better insight on these trends, each of the four NO<sub>x</sub> production pathways is isolated and the model is rerun. The four pathways to NO<sub>x</sub> formation are Zeldovich [16], N<sub>2</sub>O [17], NNH [18], and prompt [19], and the contributions of each to the total NO<sub>x</sub> emission index is noted as a function of dilution in Figures 10 and 11. Figure 12 shows the pathway contribution within each reactor of the CRN at a common O<sub>2</sub> concentration of 3.6% dry mole fraction in the exhaust. Here the emission index is calculated from the NO<sub>x</sub> rate of production within each reactor and the reactor residence time.

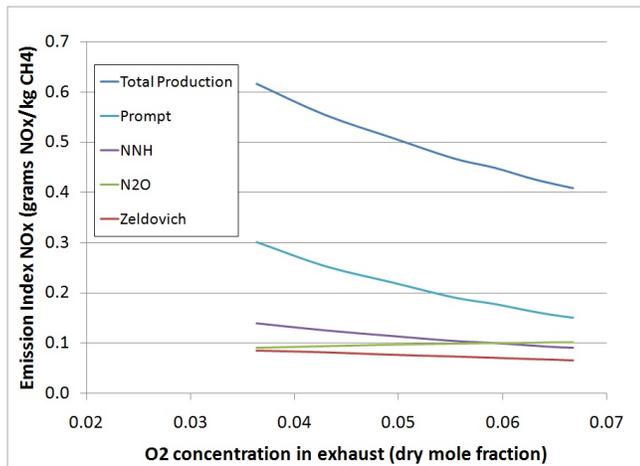


Figure 10: NO<sub>x</sub> emission index predicted by CRN model: total and by four pathways. CH<sub>4</sub> diluted with N<sub>2</sub>

There are a couple points worth noting. Due to the small volume and extremely short residence time of the shear reactor (it has approximately three times more mass flow than the flame brush), it is essentially a mixing element and can be ignored when discussing chemical effects. Thus, attention can be

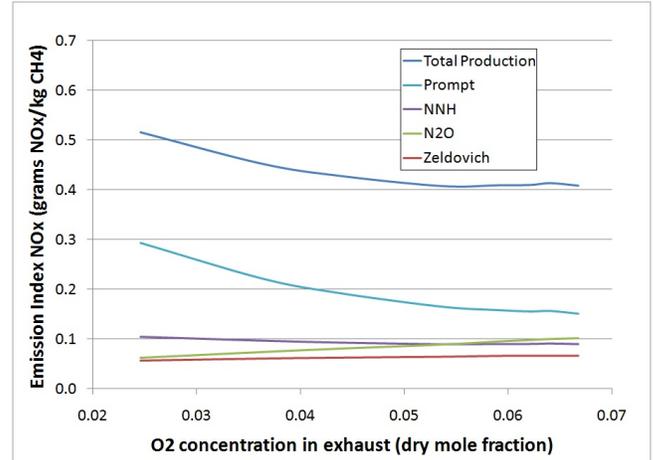


Figure 11: NO<sub>x</sub> emission index predicted by CRN model: total and by four pathways. CH<sub>4</sub> diluted with CO<sub>2</sub>

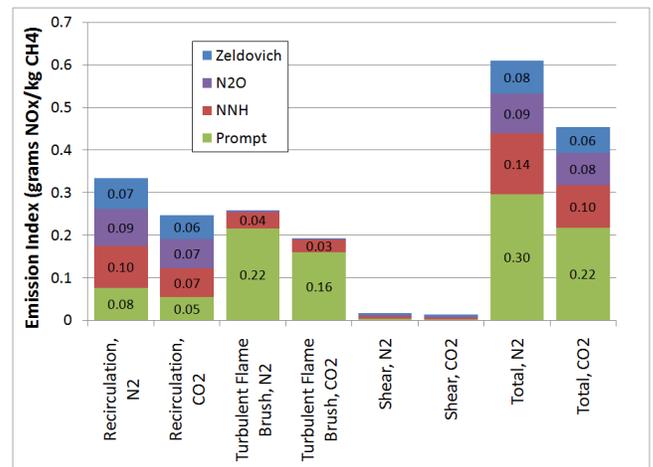


Figure 12: NO<sub>x</sub> production reported as emission index for each of the four mechanisms in each of the three reactor elements of the CRN model. O<sub>2</sub> concentration is 3.6% (dry mole fraction)

focused on the flame brush and recirculation zone. Analysis of Figures 10, 11, and 12 show the following trends for NO<sub>x</sub> formation in the JSR:

- Similar to the atmospheric pressure modelling work done by Li et al. [5], prompt NO<sub>x</sub> is the major source of NO<sub>x</sub> for this experiment, and all three figures support this.
  - This may be related to the relatively high CH<sub>4</sub>-air equivalence ratios used: 0.71-0.86 for N<sub>2</sub> dilution and 0.71-0.92 for CO<sub>2</sub> dilution. Note that for most LPM combustion devices operating on CH<sub>4</sub>, the equivalence ratio ranges from 0.45 to 0.65.
  - The prompt NO<sub>x</sub> increases as the dilution level is increased (i.e. as the exit gas O<sub>2</sub> decreases). This is expected because of the increasing amounts of CH<sub>4</sub> required as the dilution levels are increased.
  - Much of the prompt NO<sub>x</sub> is formed in the turbulent

flame brush (i.e. flame zone) modelled as an adiabatic PSR operating near blowout condition. The highly non-equilibrium nature of this environment may support significant prompt  $\text{NO}_X$ , even under fuel-lean conditions.

2. NNH contributes a relatively small amount of  $\text{NO}_X$  and the  $\text{N}_2\text{O}$  and Zeldovich sources of  $\text{NO}_X$  are negligible within the flame brush as shown in Figure 12, because of this reactor's short residence and low temperature. The computed temperature within the flame brush ranges between 1609 and 1612 K for both diluted fuels at all dilution levels.
3. All four sources of  $\text{NO}_X$  contribute in the recirculation zone, modelled as a PSR at measured temperature (1800 K).
4. The sources of  $\text{NO}_X$  are greater for  $\text{N}_2$  dilution than for  $\text{CO}_2$  dilution in both the turbulent flame brush and the recirculation zone.

These  $\text{NO}_X$  trends are supported by the concentrations of free radicals O, H, and CH shown in Figures 13, 14, and 15, as calculated from the CRN modelling.

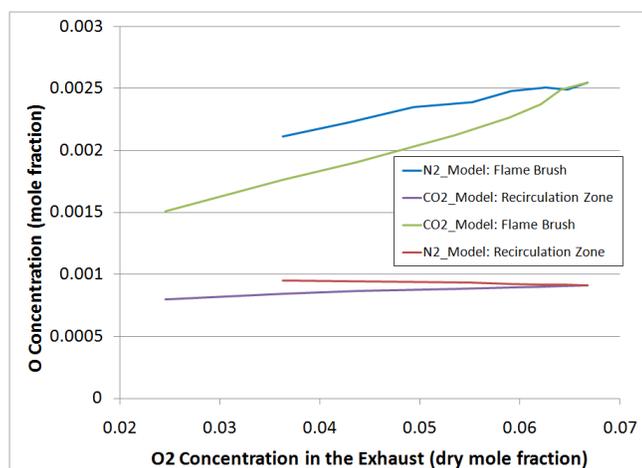


Figure 13: O atom concentration in the recirculation zone and PSB for both diluted fuels

When compared to no dilution, the  $\text{N}_2$  mole fraction is 5% greater for maximum  $\text{N}_2$  dilution and 17% smaller for maximum  $\text{CO}_2$  dilution. For small concentrations of  $\text{NO}_X$  at constant temperature (which is the case here) Zeldovich  $\text{NO}_X$  forms in proportion to  $[\text{N}_2][\text{O}]$ , where [ ] means moles/vol. Looking at the recirculation zone, for increasing  $\text{N}_2$  dilution, O is nearly constant and  $\text{N}_2$  increases; thus, Zeldovich  $\text{NO}_X$  increases with dilution. However, for increasing  $\text{CO}_2$  dilution, mole fractions of both O and  $\text{N}_2$  decrease: thus, Zeldovich  $\text{NO}_X$  decreases with dilution.

Nitrous oxide ( $\text{N}_2\text{O}$ ) is depleted by reaction with both O and H; however, in this pathway NO is only formed directly through reaction with O. As shown above in Figure 12 most of the  $\text{NO}_X$

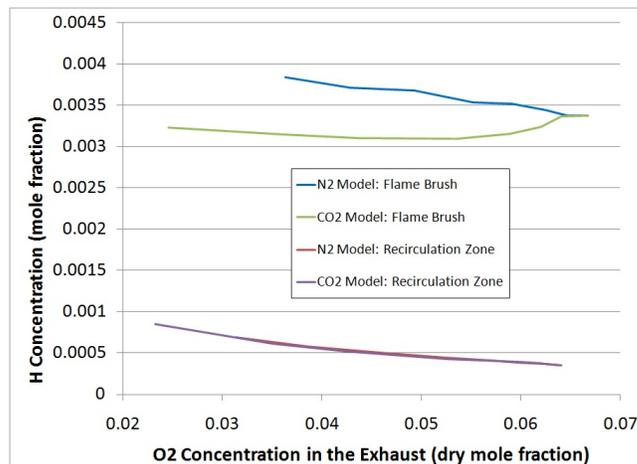


Figure 14: H-atom concentration in the recirculation zone and turbulent flame brush for both diluted fuels

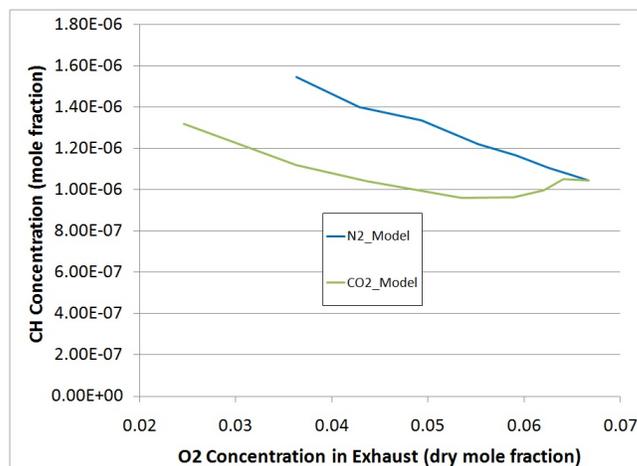


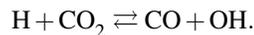
Figure 15: CH concentration within the Flame Brush for  $\text{CH}_4$  diluted with both  $\text{N}_2$  and  $\text{CO}_2$

formed through the  $\text{N}_2\text{O}$  pathway is formed in the recirculation zone. Figure 14 shows H-atom increasing as the dilution level of the JSR increases. This trend is the same for both  $\text{N}_2$  and  $\text{CO}_2$  dilution. Shown in Figure 13, the O concentration in the recirculation zone falls slightly for  $\text{CO}_2$  dilution and stays flat for dilution with  $\text{N}_2$ . Due to both of these effects, the contribution to NO production from  $\text{N}_2\text{O}$  falls for both diluents as dilution increases; slightly more for  $\text{CO}_2$  dilution than  $\text{N}_2$ .

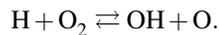
As seen in Figures 10 and 11, NO formed from NNH increases as the  $\text{N}_2$  and  $\text{CO}_2$  dilution levels increase. As noted from Figure 12, it forms in both reactor zones. NNH is formed by reaction of  $\text{N}_2$  with H, and NO is formed by reaction of NNH with O. NNH concentration follows the upward trend shown for H-atom in Figure 14, tempered by increasing  $\text{N}_2$  concentration for  $\text{N}_2$  dilution and decreasing  $\text{N}_2$  concentration for  $\text{CO}_2$  dilution. The result is a somewhat greater increase in NO with dilution level for  $\text{N}_2$  than for  $\text{CO}_2$ .

Prompt NO forms as CH radical reacts with N<sub>2</sub> to form HCN and N, both of which oxidize to NO. CH has a short lifetime; thus, the prompt NO is produced more significantly in the flame brush than in the recirculation zone. The flame brush concentrations of CH are plotted in Figure 15, where they are seen to increase significantly as more N<sub>2</sub> and CH<sub>4</sub> are added to the reactor. Small amounts of CO<sub>2</sub> dilution appear to suppress CH, though as more CO<sub>2</sub> is added, the CH increases.

In addition to the above analysis, both Glarborg et al. [20] and Liu et al. [21] have shown that large concentrations of CO<sub>2</sub> will compete with O<sub>2</sub> for H-atom via the reaction:



The consumption of H atom will decrease the rate of the most significant chain branching reaction:



This suppression effectively reduces the size of the O/H/OH radical pool, which is supported by the trends shown in Figures 13 and 14. This decrease in O and H concentration will suppress the formation of NO<sub>x</sub> through the Zeldovich, N<sub>2</sub>O and NNH pathways.

## 7 Conclusions

A recirculation-stabilized combustor is used to generate NO<sub>x</sub> emission data for LPM CH<sub>4</sub>/air combustion diluted with either N<sub>2</sub> or CO<sub>2</sub> at atmospheric pressure. This experiment is designed to simulate the combustion of landfill gas. The experiments are conducted at a constant reactor temperature and residence time. NO<sub>x</sub> emissions (expressed in terms of CH<sub>4</sub> emissions index) increase with dilution, and dilution with N<sub>2</sub> yields higher NO<sub>x</sub> emissions than dilution with CO<sub>2</sub>. To explain these results, a chemical reactor network, CRN, is developed using insight from a three dimensional CFD simulation with simplified chemistry. This CRN with the full GRI 3.0 mechanism is shown to effectively model the experimental data collected.

The CRN model indicates that the increase in NO<sub>x</sub> emissions with increased dilution is due to an enhancement of the prompt NO<sub>x</sub> pathway resulting from an increase in the CH radical concentration as the mixture moves towards stoichiometric. The model also suggests that both a smaller N<sub>2</sub> concentration and a preferential loss of free radicals for dilution with CO<sub>2</sub>, results in decreased NO<sub>x</sub> emissions for CO<sub>2</sub> dilution vs. N<sub>2</sub> dilution.

These results are in agreement with other studies looking at the addition of diluent to constant temperature LPM CH<sub>4</sub> flames at atmospheric pressure [2], [5]. However, the literature suggests that at elevated pressures, the addition of diluent to a LPM CH<sub>4</sub>

flame actually inhibits NO<sub>x</sub> formation in flames at equivalent combustion temperatures.

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